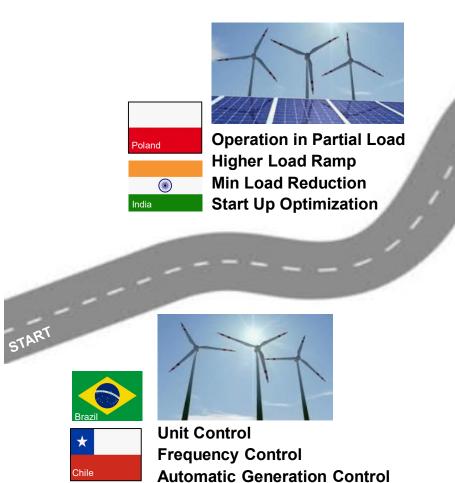


## Siemens Experiences in the field of Flexible Operation Journey of Coal Fired Power Plants





Operation in Full Load Focus on High Efficiency and High Avabillity Base Load Plants Middle Load Plants Peak Load Plants





Min Load Reduction (<30%)
Less Operating hours
Strategical Power Plants

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# Omnivise Performance Combustion Optimization P3000 Coal Flow – Recommended







The Digital Solution



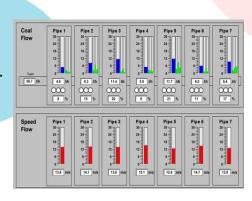
Measuring, Monitoring, Optimizing



## **SIEMENS**

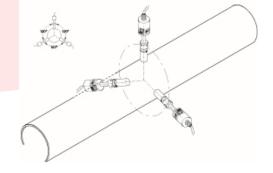
Ingenuity for life

Competence in Power plants control and optimization



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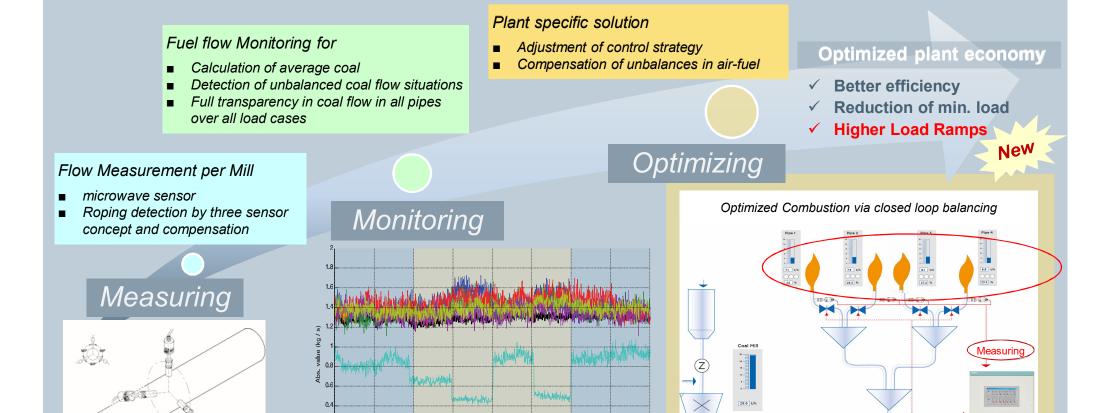
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# Siemens Experiences in the field of Flexible Operation Omnivise Performance Coal Flow Measurement Solution



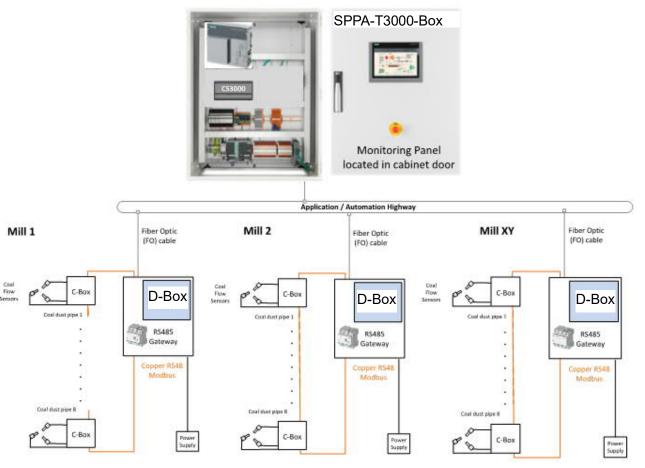


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# Omnivise Performance Combustion Optimization P3000 Coal Flow - High Standardized Solution

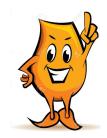




### **Basic Setup for one Mill**

- 3 Sensors and 1 C-Box per coal dust pipe
- 1 D-Box per mill
- 1 T3000 Box
- Defined acceptance tests
- Commissioning 1 week/mill
- Connection to main DCS optional

### **Extendible up to 9 mills**



Can be installed by Siemens India and local partners.

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# Omnivise Performance Combustion Optimization First P3000 Coal Flow Reference

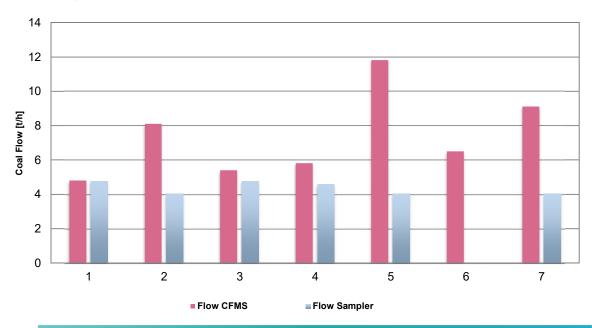


## **South Korea Coal Power Plant, Hard Coal, Output 870 MW**



- 6 Mills
- 7 Coal dust pipes per mill
- · Communication to DCS via interface

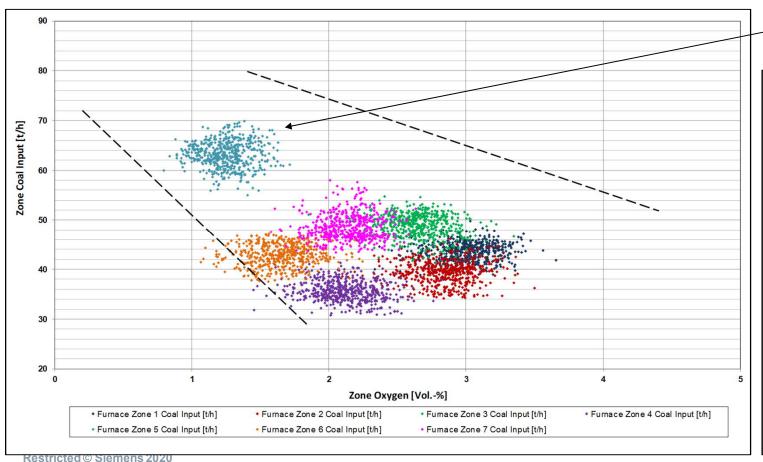
### High unbalanced coal flow



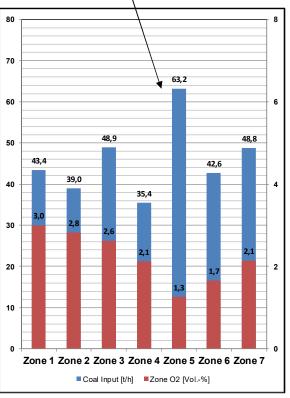
**Inconsistence between P3000 Coal Flow and Coal Dust Sampler** 

# Omnivise Performance Combustion Optimization First P3000 Coal Flow Reference





Zone 5 with the highest fuel input has the lowest zone oxygen value

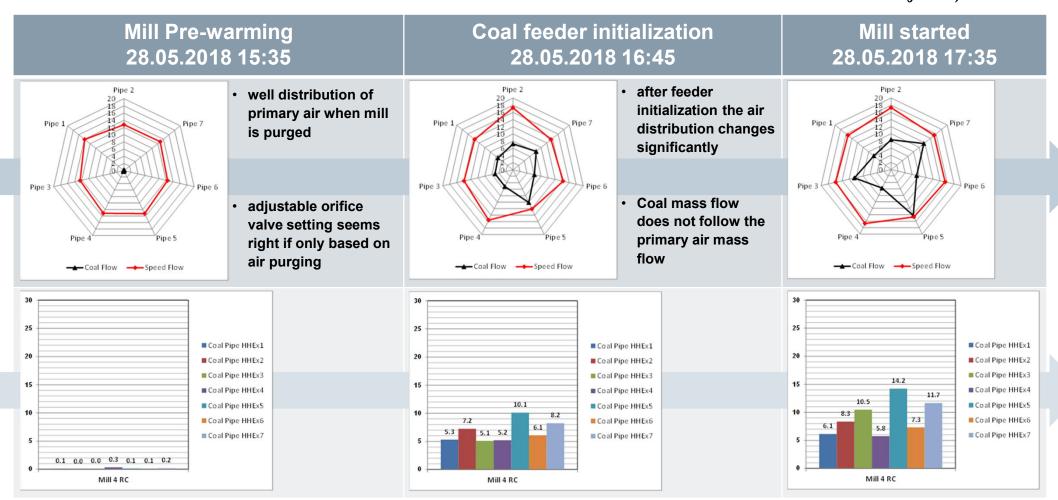


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## Omnivise Performance Combustion Optimization First P3000 Coal Flow Reference



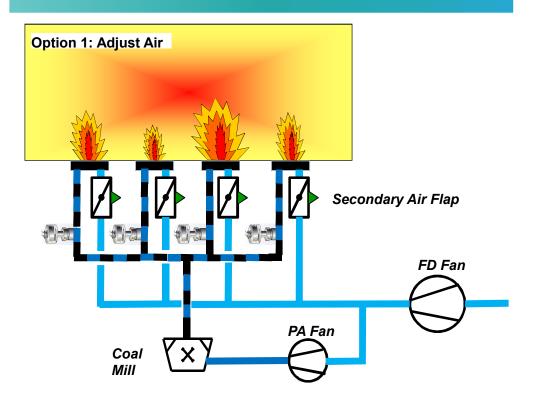


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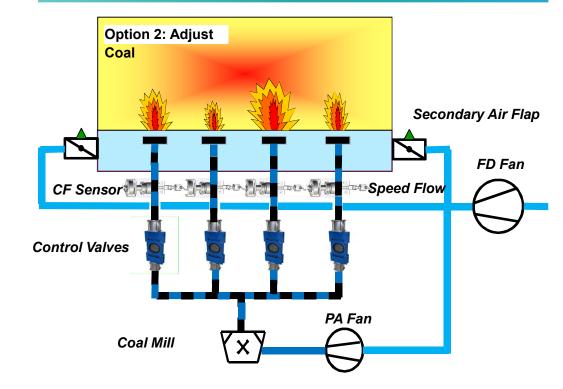
# Omnivise Performance Combustion Optimization First P3000 Coal Flow Reference – next step



Higher Partial Load with optimization of air/fuel ratio



Higher Partial Load with optimization of air/fuel ratio



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# Siemens Experiences in the field of Flexible Operation Poland 200+ Program - Flexibilization of Jaworzno CFPP





Capacity:220 MWBoiler:Rafako

Type: Drum Boiler

Number of mills: 4
Total coal dust pipes: 24

### Poland 200+ Program

- Program from Polnish Government with financing from European Union
- Flexibilization of 50 Units with 200MW
- Cold/Warm/Hot Start Optimization
- 40% min Load
- 4% Load Ramps
- Partial Load Efficiency Increasing

## Recommended measures

- Unit Control to coordinate slow-acting boiler and fast-acting turbine
- Temperature Control
- Coal Flow Measurement System to increase partial load efficiency and load ramps

### **Current Situation**

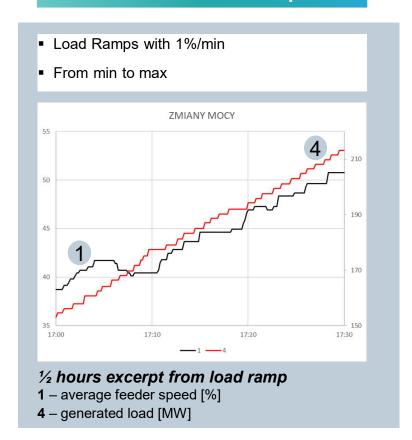
- Coal Flow System installed in one mill
- · Performance tests done



## Siemens Experiences in the field of Flexible Operation Poland 200+ Program – Load ramp tests in Jaworzno CFPP



### **Current Load Ramp**



## **Primary Air Flow Test**

- Coal Flow Measurement in Mill1
- Delay of Load ~90s behind Air Flow
- Step Change with Primary Air
- Load ramp with 3,1%



#### Conclusion

- Storage capacity of the mills can be used for load ramp
- CFMS necessary to identify the moment of coal increasement

### **Next Step**

Extension of Coal Flow
Measurement Solution to all Mills

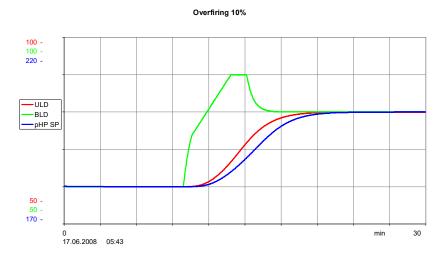
- 1 average feeder speed [%]
- 3 coal flow measurement
- 2 primary air flow mill 1 [m<sup>3</sup>/h)
- 4 generated load [MW]

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## Siemens Experiences in the field of Flexible Operation Benefit of Coal Flow Measurement Solution

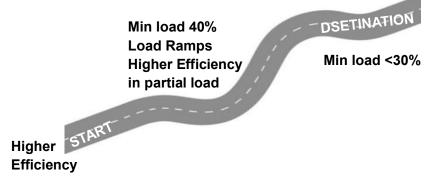


# Higher Load Ramps with less fuel costs / Overfiring



CF Sensor

"Effective Investment for the flexibility journey of coal fired power plants!"



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## Siemens Experiences in the field of Flexible Operation Successful Min Load Tests in Dadri CFPP Unit 06









Capacity: 500 MW Boiler: BHEL

**Type:** Drum Boiler

Number of mills: 9
Total coal dust pipes: 36

Turbine: BHEL-KWU design

### Min Load Test on June 21, 2018

- Load reduction from 490MW to 250MW
- Changing from four to three mills operation
- Load reduction in steps of 5 MW
- 195MW achieved and kept for 2.5 hours

#### Recommended measures to automize 40% min load:

- Unit Control to coordinate slow-acting boiler and fast-acting turbine
- Reheat / Flue Gas / Main Steam Temperature Control
- Mill Scheduler to switch coal mills on/off automatically depending on the firing demand
- Fatigue Monitoring System to determine residual lifetime of highly stressed components
- Replacing of the feed water recirculation valve by a control valve



### Next step:

Installation of an Online Coal Flow Measurement System

## Contact





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